Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

GENERAL SERVICE - FIRM SERVICE

SUB Natural Gas Rate Schedule No. 1 **Effective November 1, 2026**
Replaces SUB Resolution No. 01-02

The Sylacauga Utilities Board (the "**SUB**") shall charge and collect for natural gas service on the basis of this Rate Schedule No. 1. The Purchased Gas Cost Adjustment and the SUB Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability: This rate schedule is available throughout the entire territory served by the SUB Natural Gas System (the "**SUB System**").

Applicability: This rate schedule is applicable to all natural gas service required by Customer for domestic and commercial purposes.

Character of Service: Service hereunder shall be firm natural gas service containing 1,000 BTU per cubic foot and delivered from the SUB System at nominal pressures required by the Customer. The SUB may, at its option, adjust the metered quantities of natural gas by the ratio of the actual BTU per 1,000 cubic foot content of the natural gas delivered and 1,000 BTU per cubic foot. Standby or resale service is not permitted under this rate schedule.

Monthly Rate:

Basic Monthly Charge:	
Residential	$8.80 per month
Commercial	$11.80 per month
Commodity Rate	$1.1197 per 100 cubic feet delivered

The above rate per 100 cubic feet delivered will be adjusted plus or minus in accordance with the Purchased Gas Cost Adjustment and the amount computed at the Monthly Rate shall be subject to any taxes, assessments or surcharges imposed by any governmental authority.

Minimum Charge: The monthly minimum charge shall be Basic Monthly Charge plus all applicable rate adjustments.

Effective Date: This rate schedule is effective for all bills issued on or after the effective date shown above.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

GENERAL SERVICE - FIRM SERVICE

Term of Contract: Service hereunder is subject to termination by the Customer at any time upon the SUB's receipt of written notice of termination from the Customer, subject to the provisions of the SUB's Rules and Regulations.

Interruption of Service: The SUB will make reasonable provisions to assure satisfactory and continuous service but does not guarantee a continuous supply of natural gas from the SUB System and shall not be liable for damages occasioned by interruptions of natural gas service or failure to commence delivery of natural gas service caused by acts of God or public enemy, or for any cause reasonably beyond the control of the SUB including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for the inspection, repair, or changes in the equipment and facilities of the SUB or the bulk gas supplier(s) to the SUB System. The Customer shall notify the SUB immediately of any defects, troubles or accident which may in any way affect the delivery of natural gas service by the SUB from the SUB System.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

LARGE COMMERCIAL & INDUSTRIAL - FIRM SERVICE

SUB Natural Gas Rate Schedule No. 2 **Effective November 1, 2026**
Replaces SUB Resolution No. 01-02

The Sylacauga Utilities Board (the "**SUB**") shall charge and collect for natural gas service on the basis of this Rate Schedule No. 2. The agreement for natural gas service between the Customer and the SUB and the SUB Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability: This rate schedule is available throughout the entire territory served by the SUB Natural Gas System (the "**SUB System**") when the Customer enters into a special contract with the SUB.

Applicability: This rate schedule is applicable to all natural gas service required by Customer for commercial and industrial purposes when the Customer's annual load factor exceeds or is expected to exceed 40.0%.

Character of Service: Service hereunder shall be firm natural gas service containing 1,000 BTU per cubic foot and delivered from the SUB System at nominal pressures required by the Customer. The SUB may, at its option, adjust the metered quantities of natural gas by the ratio of the actual BTU per 1,000 cubic foot content of the natural gas delivered and 1,000 BTU per cubic foot. Standby or resale service is not permitted under this rate schedule.

Monthly Rate:

Basic Monthly Charge	$26.00 per month
Commodity Rate	$8.2640 per MMBtu delivered

The above rate per MMBtu delivered will be adjusted plus or minus in accordance with the Purchased Gas Cost Adjustment and the amount computed at the Monthly Rate shall be subject to any taxes, assessments or surcharges imposed by any governmental authority.

Minimum Charge: The monthly minimum charge shall be the Monthly Rate charges plus all applicable rate adjustments.

Effective Date: This rate schedule is effective for all bills issued on or after the effective date shown above.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

LARGE COMMERCIAL & INDUSTRIAL - FIRM SERVICE

Term of Contract: Service hereunder is subject to termination by the Customer at any time upon the SUB's receipt of written notice of termination from the Customer, subject to the provisions of the SUB's Rules and Regulations.

Interruption of Service: The SUB will make reasonable provisions to assure satisfactory and continuous service but does not guarantee a continuous supply of natural gas from the SUB System and shall not be liable for damages occasioned by interruptions of natural gas service or failure to commence delivery of natural gas service caused by acts of God or public enemy, or for any cause reasonably beyond the control of the SUB including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for the inspection, repair, or changes in the equipment and facilities of the SUB or the bulk gas supplier(s) to the SUB System. The Customer shall notify the SUB immediately of any defects, troubles or accident which may in any way affect the delivery of natural gas service by the SUB from the SUB System.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

LARGE COMMERCIAL & INDUSTRIAL – FIRM TRANSPORTATION SERVICE

The Sylacauga Utilities Board (the "**SUB**") shall charge and collect for natural gas delivery service on the basis of this Rate Schedule No. 3. The agreement for natural gas delivery service between the Customer and the SUB and the SUB Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability: This rate schedule is available throughout the entire territory served by the SUB Natural Gas System (the "**SUB System**") when the Customer enters into a Delivery Services Agreement with the SUB for the delivery of firm transportation service.

Applicability: This rate schedule is applicable to all natural gas service required by Customer for commercial and industrial purposes when the Customer's annual load factor exceeds or is expected to exceed 40.0%.

Character of Service: Service hereunder shall be firm natural gas service containing 1,000 BTU per cubic foot and delivered from the SUB System at nominal pressures required by the Customer. The SUB may, at its option, adjust the metered quantities of natural gas by the ratio of the actual BTU per 1,000 cubic foot content of the natural gas delivered and 1,000 BTU per cubic foot. Resale service is not permitted under this rate schedule.

Monthly Rate:
Standard Pricing:

Basic Monthly Charge	$50.00 per month
Delivery Service Rate	$0.890 per MMBtu delivered
Commodity Rate	The Inside FERC Spot Market Price per MMBtu Delivered

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

LARGE COMMERCIAL & INDUSTRIAL – FIRM TRANSPORTATION SERVICE

The amount computed at the Monthly Rate shall be subject to any taxes, assessments or surcharges imposed by any governmental authority.

Minimum Charge: The monthly minimum charge shall be the Monthly Rate charges plus all applicable rate adjustments.

Effective Date: This rate schedule is effective for all bills issued on or after the effective date shown above.

Term of Contract: Service hereunder is subject to termination by the Customer pursuant to the terms and conditions of the Delivery Services Agreement between the Customer and the SUB.

Interruption of Service: The SUB will make reasonable provisions to assure satisfactory and continuous delivery service but does not guarantee a continuous supply of natural gas from the SUB System and shall not be liable for damages occasioned by interruptions of natural gas service or failure to commence delivery of natural gas service caused by acts of God or public enemy, or for any cause reasonably beyond the control of the SUB including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for the inspection, repair, or changes in the equipment and facilities of the SUB or the bulk gas supplier(s) to the SUB System. The Customer shall notify the SUB immediately of any defects, troubles or accident which may in any way affect the delivery of natural gas service by the SUB from the SUB System.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

OUTSIDE POOL HEATING RATE

SUB Natural Gas Rate Schedule No. 4 **Effective November 1, 2026**
Replaces SUB Resolution No. 01-02

The Sylacauga Utilities Board (the "**SUB**") shall charge and collect for natural gas service on the basis of this Rate Schedule No. 4. The Purchased Gas Cost Adjustment and the SUB Rules and Regulations are incorporated by reference as a part of this rate schedule.

Availability: This rate schedule is available throughout the entire territory served by the SUB Natural Gas System (the "**SUB System**").

Applicability: This rate schedule is applicable to all natural gas service required by Customer for domestic and commercial purposes.

Character of Service: Service hereunder shall be firm natural gas service containing 1,000 BTU per cubic foot and delivered from the SUB System at nominal pressures required by the Customer. The SUB may, at its option, adjust the metered quantities of natural gas by the ratio of the actual BTU per 1,000 cubic foot content of the natural gas delivered and 1,000 BTU per cubic foot. Standby or resale service is not permitted under this rate schedule.

Monthly Rate:

For Billing Months April through October

Basic Monthly Charge	$8.80 per month
Commodity Rate	$0.8264 per 100 cubic feet delivered

For Billing Months November through March

Basic Monthly Charge	$8.80 per month
Commodity Rate	$1.1197 per 100 cubic feet delivered

The above rate per 100 cubic feet delivered will be adjusted plus or minus in accordance with the Purchased Gas Cost Adjustment and the amount computed at the Monthly Rate shall be subject to any taxes, assessments or surcharges imposed by any governmental authority.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

OUTSIDE POOL HEATING RATE

SUB Natural Gas Rate Schedule No. 4 **Effective November 1, 2026**
Replaces SUB Resolution No. 01-02

Minimum Charge: The monthly minimum charge shall be Basic Monthly Charge plus all applicable rate adjustments.

Effective Date: This rate schedule is effective for all bills issued on or after the effective date shown above.

Term of Contract: Service hereunder is subject to termination by the Customer at any time upon the SUB's receipt of written notice of termination from the Customer, subject to the provisions of the SUB's Rules and Regulations.

Interruption of Service: The SUB will make reasonable provisions to assure satisfactory and continuous service but does not guarantee a continuous supply of natural gas from the SUB System and shall not be liable for damages occasioned by interruptions of natural gas service or failure to commence delivery of natural gas service caused by acts of God or public enemy, or for any cause reasonably beyond the control of the SUB including, but not limited to, the failure or breakdown of facilities, floods, fire, strikes, or actions or orders of any agency having jurisdiction in the premises, or for interruptions which are necessary for the inspection, repair, or changes in the equipment and facilities of the SUB or the bulk gas supplier(s) to the SUB System. The Customer shall notify the SUB immediately of any defects, troubles or accident which may in any way affect the delivery of natural gas service by the SUB from the SUB System.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

PURCHASED GAS COST ADJUSTMENT

SUB Natural Gas Rate Schedule No. 5 **Effective October 1, 2008**
Replaces SUB Resolution No. 01-02

The monthly Purchased Gas Cost Adjustment ("**PGA**") factor calculated pursuant to this Rate Schedule No. 5 is applicable to all natural gas purchases from the Sylacauga Utilities Board (the "**SUB**") by Customers receiving natural gas service pursuant to SUB Natural Gas Rate Schedule Nos. 1 and 2 and 4. The monthly PGA factors will initially be based on estimated costs and sales and later adjusted for actual costs and sales.

The PGA formula is:

$$\mathbf{PGA = [(A + T - B) / C - D)] - \$7.05}$$

Where:

A is the SUB's total monthly costs associated with its natural gas purchases including, but not limited to, transportation charges, storage charges and charges for natural gas purchases;

T is the monthly adjustment to true-up projected costs and sales to actual costs and sales:

B is the revenues recovered from the commodity rate charges to customers electing the alternative pricing provision of Natural Gas Rate Schedule Nos. 3:

C is the total SUB Mcf sales; and

D is the Mcf sales to customers electing the alternative pricing provisions of Natural Gas Rate Schedule Nos. 3.

The True-Up formula is:

$$\mathbf{T = R - (E \times PGA)}$$

Where:

R is the actual R&C revenue requirement; and
E is the actual R&C Mcf sales.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

PURCHASED GAS COST ADJUSTMENT

The SUB will make the following computations on the 5th of the current billing month.

$$PGA_1 = [(A_1 + T - B_1) / (C_1 - D_1)] - \$7.05$$

$$R_1 = PGA_1 \times (C_1 - D_1)$$

$$E_1 = (C_2 - D_2)$$

$$PGA_2 = (R_1 / E_1)$$

Where:

PGA_1 is the factor used to compute the projected R&C revenue requirement;

A_1 is the projected cost of gas;

T is the true-up factor calculated from the actual cost and sales data for the prior billing month;

B_1 is the projected industrial sales revenues for the bills rendered on the 1st, 10th and 20th of the current billing month;

C_1 is the projected total Mcf sales for the bills rendered on the 1st, 10th and 20th of the current billing month;

D_1 is the projected industrial Mcf sales for the bills rendered on the 1st, 10th and 20th of the current billing month;

R_1 is the projected R&C revenue requirement;

E_1 is the projected R&C sales revenue for the 10th and 20th of the current billing month and the 1st of the next succeeding billing month;

C_2 is the projected total Mcf sales for the bills rendered on the 10th and 20th of the current billing month and the 1st of the next succeeding billing month;

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

PURCHASED GAS COST ADJUSTMENT

D_2 is the projected industrial Mcf sales for the bills rendered on the 10th and 20th of the current billing month and the 1st of the next succeeding billing month; and

PGA_2 is the PGA factor billed on the 10th and 20th of the current billing month and the 1st of the next succeeding billing month.

The SUB will make the following computations on the 20th of the current billing month.

$$\mathbf{PGA_3 = [(A_2 + T - B_2) / (C_3 - D_3)] - \$7.05}$$

$$\mathbf{R_2 = PGA_3 \times (C_3 - D_3)}$$

Where:

PGA_3 is PGA factor used to compute the actual R&C revenue requirement;

A_2 is the actual cost of gas;

T is the true-up factor calculated from the actual cost and sales data for the prior billing month;

B_2 is the actual industrial sales revenues;

C_3 is the actual total Mcf sales for the bills rendered on the 1st, 10th and 20th of the current billing month;

D_3 is the actual industrial Mcf sales for the bills rendered on the 1st, 10th and 20th of the current billing month; and

R_2 is the actual R&C revenue requirement.

Section 1:

SYLACAUGA UTILITIES BOARD
NATURAL GAS RATE SCHEDULES

PURCHASED GAS COST ADJUSTMENT

The SUB will make the following computations on the 1st of the next succeeding billing month.

$$E_2 = (C_4 - D_4)$$

$$T = R_2 - (E_2 \times PGA_3)$$

Where:

PGA_3 is PGA factor used to compute the actual R&C revenue requirement; and

E_2 is the actual R&C Mcf sales during the prior billing month.

Gas Tap Fee

$ 550.00

If the customer agrees to install a natural gas water heater, $ 300 of the $ 550 tap fee will be waived. After verification of the installation of the natural gas water heater, the Board will provide a $300 rebate to offset a portion of the cost of the water heater. If the customer also agrees to install any of the following natural gas appliances the remaining portion of the tap fee will be waived: Gas Furnace/Primary Heat, Gas Range, or Gas Dryer.